IN THE CLAIMS

Please amend the claims as follows:

Claim 1 (Currently Amended): A desulfurization method, comprising:

removing sulfur content from a liquid hydrocarbon with a metallic desulfurizing agent, wherein said method employs under desulfurization conditions satisfying the following formula (1):

$$1.06 \times P_{\text{ope}}^{0.44} < T_{\text{ope}} / T_{50} < 1.78 \times P_{\text{ope}}^{0.22}$$
 (1)

wherein:

Tope represents operation temperature in °C;

Pope represents operation pressure in MPa; and

T₅₀ represents a temperature per 50 percent recovered as determined by <u>the</u> "test method for distillation at atmospheric pressure" <u>stipulated as provided in the standard JIS</u>
K2254 "Petroleum products – Determination of distillation characteristics" <u>as revised in 1998</u>;

hydrogen addition is not employed while removing sulfur content; and
the metallic desulfurizing agent comprises a porous inorganic oxide and a metallic
element comprising at least nickel (Ni) supported on the porous inorganic oxide.

Claim 2 (Previously Presented): The desulfurization method according to Claim 1, wherein the desulfurization conditions satisfy the following formula (2):

$$1.19 \times P_{ope}^{0.35} < T_{ope} / T_{50} < 1.68 \times P_{ope}^{0.24} \cdots (2).$$

Claims 3-4 (Cancelled)

Claim 5 (Currently Amended): The desulfurization method according to Claim 4 Claim 1, wherein the metallic desulfurizing agent is a nickel-copper-based desulfurizing agent.

Claim 6 (Currently Amended): The desulfurization method according to Claim 1, wherein the liquid hydrocarbon is one species-comprises at least one member selected from the group consisting of a gasoline fraction, a kerosene fraction, and a gas oil fraction.

Claim 7 (Previously Presented): A method for producing hydrogen, said method comprising reforming a liquid hydrocarbon which has been desulfurized through said desulfurization method as recited in Claim 1 to produce said hydrogen.

Claim 8 (Previously Presented): The method for producing hydrogen according to Claim 7, wherein the reforming is partial-oxidation reforming, autothermal reforming, or steam reforming.

Claim 9 (Previously Presented): The method for producing hydrogen according to Claim 8, wherein said partial-oxidation reforming, said autothermal reforming, or said steam reforming is performed in the presence of a reforming catalyst comprising ruthenium or nickel.

Claim 10 (Previously Presented): The method for producing hydrogen for a fuel cell according to Claim 9, wherein the reforming catalyst comprises manganese oxide, cerium oxide, or zirconium oxide.

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Claim 11 (Cancelled)

Claim 12 (New): A method for producing a desulfurized liquid hydrocarbon, comprising:

identifying distillation characteristics of a liquid hydrocarbon;

selecting desulfurization conditions based on the distillation characteristics of the liquid hydrocarbon; and

contacting the liquid hydrocarbon with a metallic desulfurizing agent under the desulfirzation conditions to obtain the desulfurized liquid hydrocarbon;

wherein:

selecting the desulfurization conditions comprises selecting conditions satisfying the following formula (1):

$$1.06 \times P_{\text{ope}}^{0.44} < T_{\text{ope}} / T_{50} < 1.78 \times P_{\text{ope}}^{0.22}$$
 (1)

wherein

T_{ope} represents operation temperature in °C;

Pope represents operation pressure in MPa; and

 T_{50} represents a temperature per 50 percent recovered as determined by the "test method for distillation at atmospheric pressure" provided in the standard JIS K2254 "Petroleum products – Determination of distillation characteristics" as revised in 1998.